



Coal Bed Methane (CBM) Development in Indonesia: The Economics of the Stakeholders' Perspective

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42nd International Conference, IAEE, Montreal "Local Energy, Global Market" 27th May – 1st June 2019

About





Background (Electricity Demand & Supply, Government Plan & CBM in Indonesia)

Research Questions

Methodology (Data Collection; Analysis)

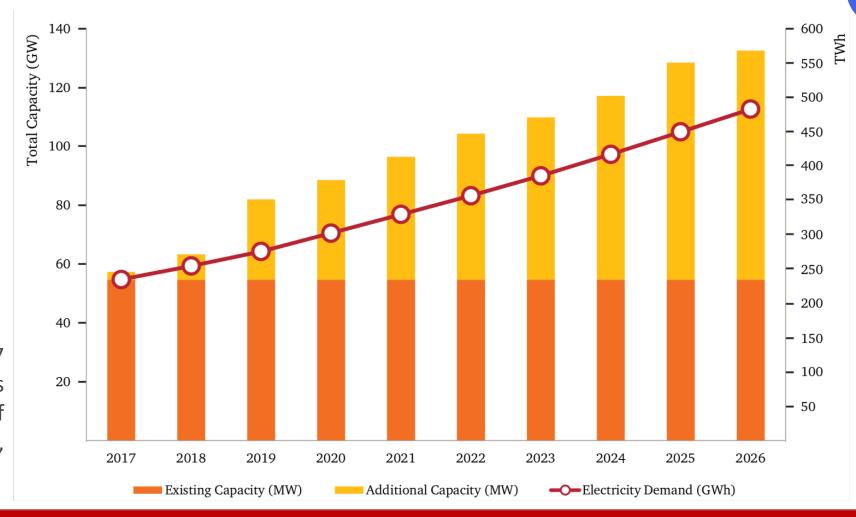
Findings & Analysis

Conclusions & Recommendations



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Electricity Demand in Indonesia

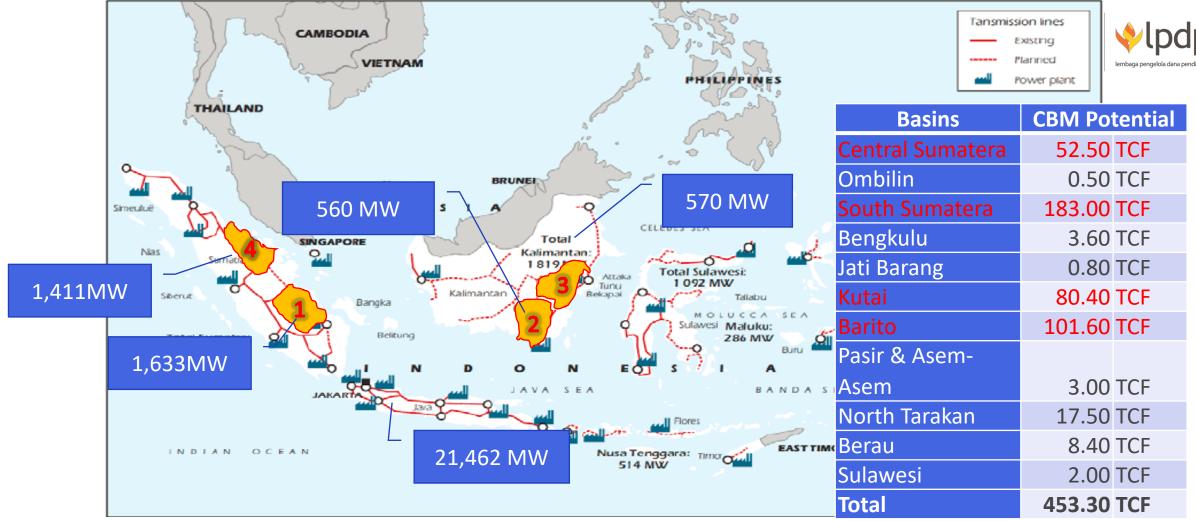


Source: RUPTL, 2017 (Electricity Supply Business Plan,2017 by the Ministry of Energy & Mineral Resources, Republic of Indonesia)

> General Plan for National Electricity 2015 -2034 Government Program - 35,000MW

CBM Potential Resources & 2017 Electricity Supply





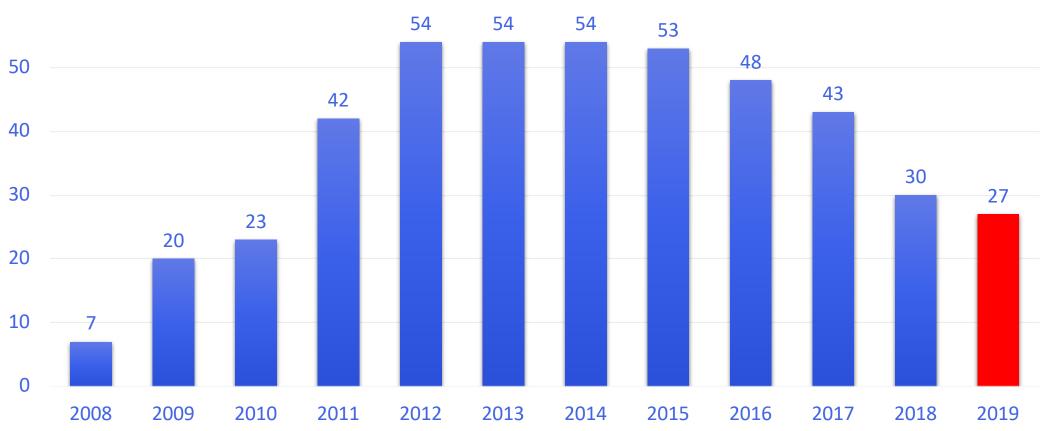
(International Energy Agency, 2014 &

CBM projects growth



The Number of CBM projects in Indonesia





Sources: Graph is developed by the Author in 2018 using the data from SKKMigas (2018)

Research Questions



• What are the issues that impede the CBM (Coal Bed Methane) development in Indonesia?



Identifying Issues

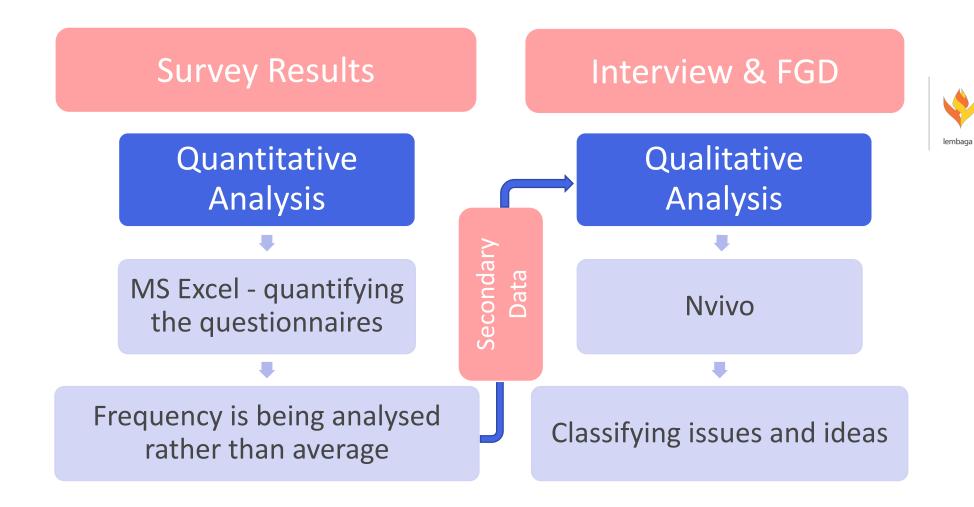
Local Impact &
Local
Expectation
towards CBM
Development



Primary Data Collections Processes

Local Communities *)

Industry Association



Data Analysis Processes

Results Analysis - Survey



Local Expectation VS Local Impact

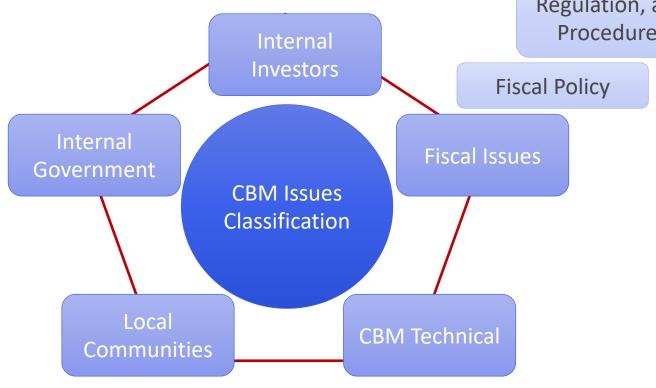


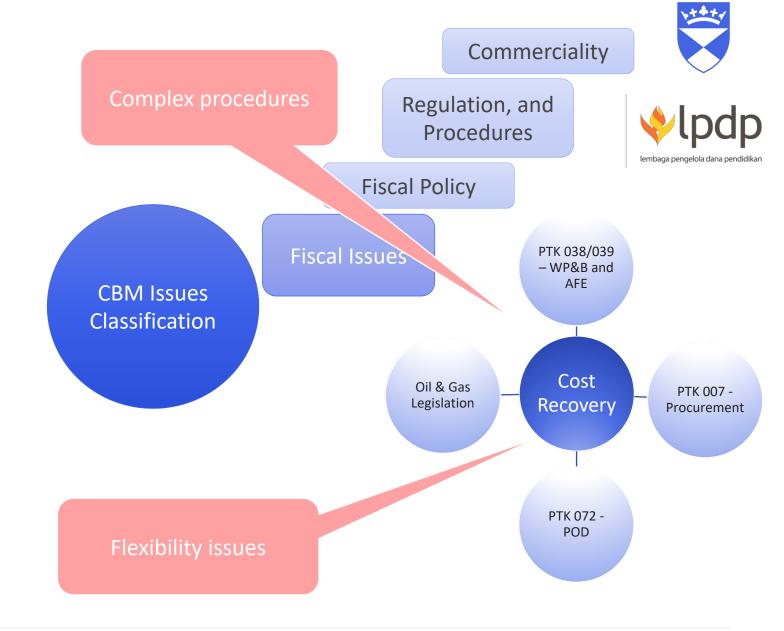
Commerciality

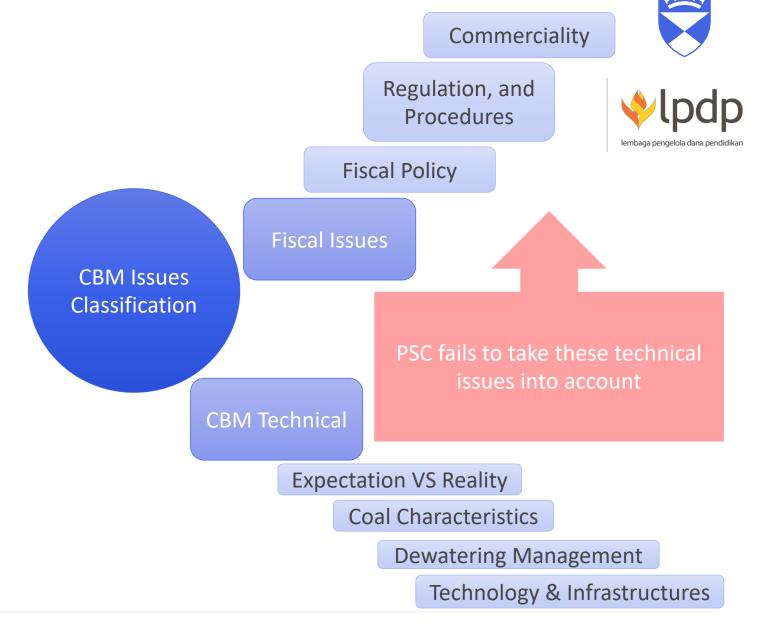


Regulation, and Procedures











No CBM production being targeted in the Energy Mix Indonesia until today, yet the first CBM project was started in 2008, and the first CBM study was in 2002 by the Oil and Gas Research Institution, Lemigas (Bachtiar, 2018; Legowo, 2018)

Commerciality



Regulation, and Procedures



Readiness

Involvement

Ignorance

ance

Leadership

Paradigm

Internal Government

CBM Issues Classification Fiscal Issues

"The energy resources is no longer as export commodity only, but as the engine of national growth". (Article 6, Government Regulation No 79/2014)

CBM Technical

Expectation VS Reality

Fiscal Policy

Coal Characteristics

Dewatering Management

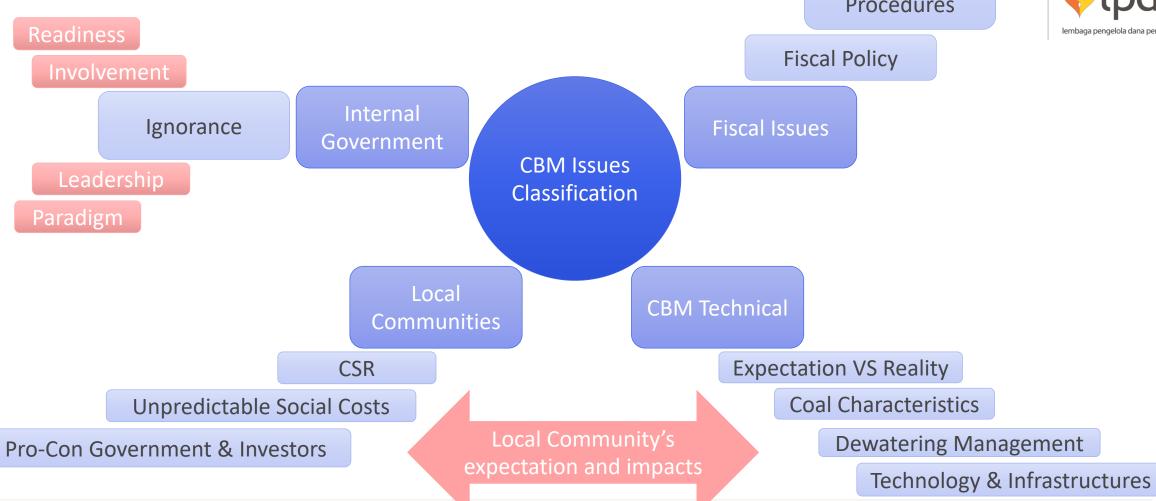
Technology & Infrastructures

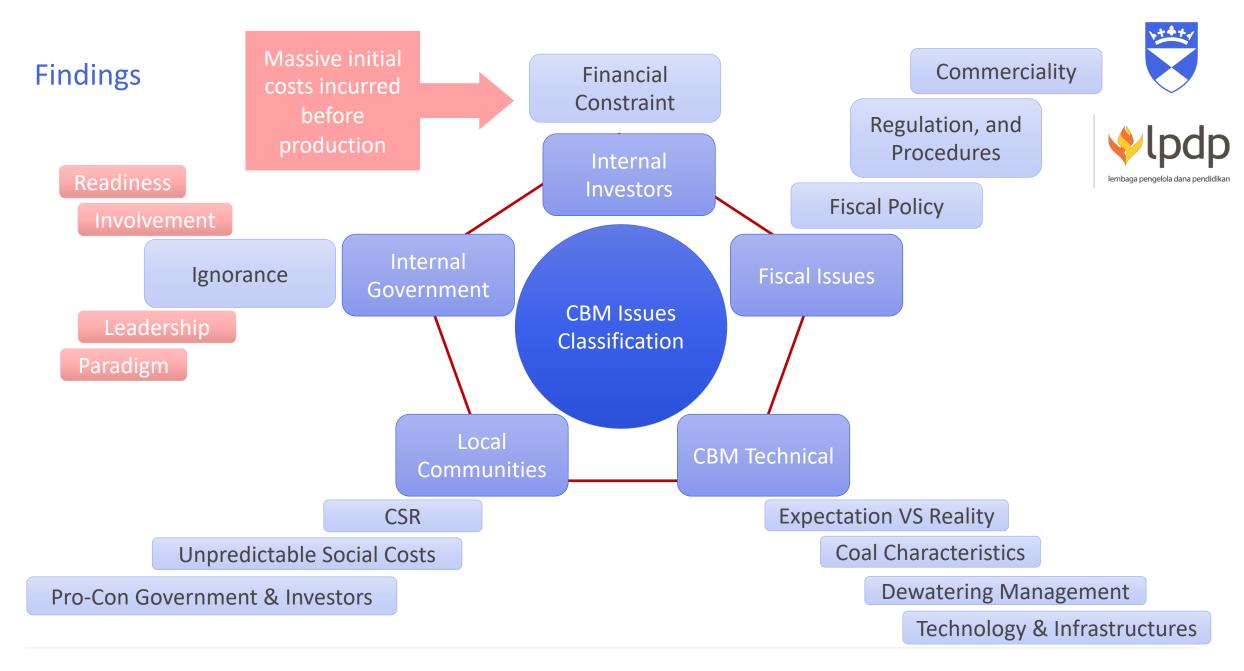




Regulation, and Procedures







Conclusions & Recommendation





 Action and efforts to treat the Energy as the Engine of growth

Government

Fiscal

- Better incentives for Investors
- Flexibility on Fiscal terms

- Be more strategic in their project
- Hire CBM expertise

Investor

Local Community

 Together with the investor to having the sense of belonging to the project and take responsibility

Comparative Study on Royalty Tax
System in Powder River Basin & PRRT in
Bowen Basin

Local Impacts & Local Expectation into Fiscal Terms



Thank you!

