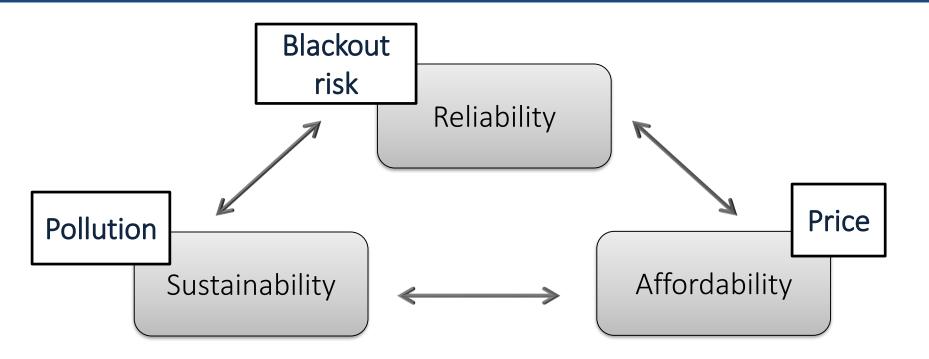


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Problem Statement



- Electricity markets are complex
 - Long lead times, feedbacks
 - Several stakeholders
 - Technological improvements
 - Environmental targets

- European Union
 Final energy consumption from renewables
 - o 2020 → 20%
 - 2030 → 27%

Research Goal

Roadmaps



Regulatory decisions



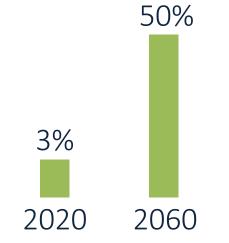
Market performance

Approach

Stylized electricity market

- Constant exogenous demand
- Two generation technologies: green & thermal
- Merit order dispatch
- Lifetime: 20 years, Construction time: 1 or 3 years
- Thermal investments based on profitability

Transition from thermal to green

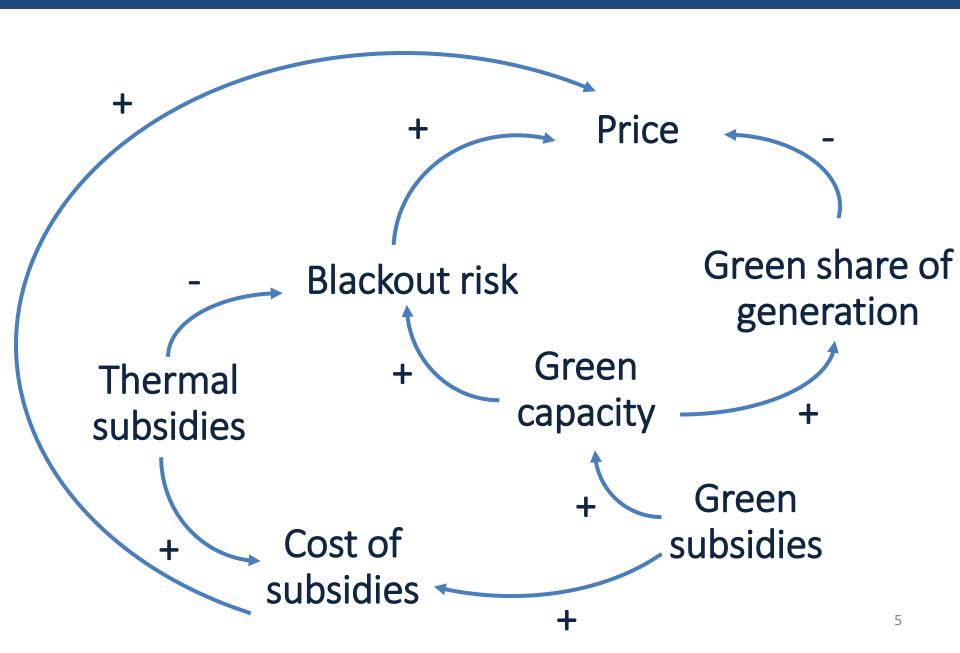


Annual decisions

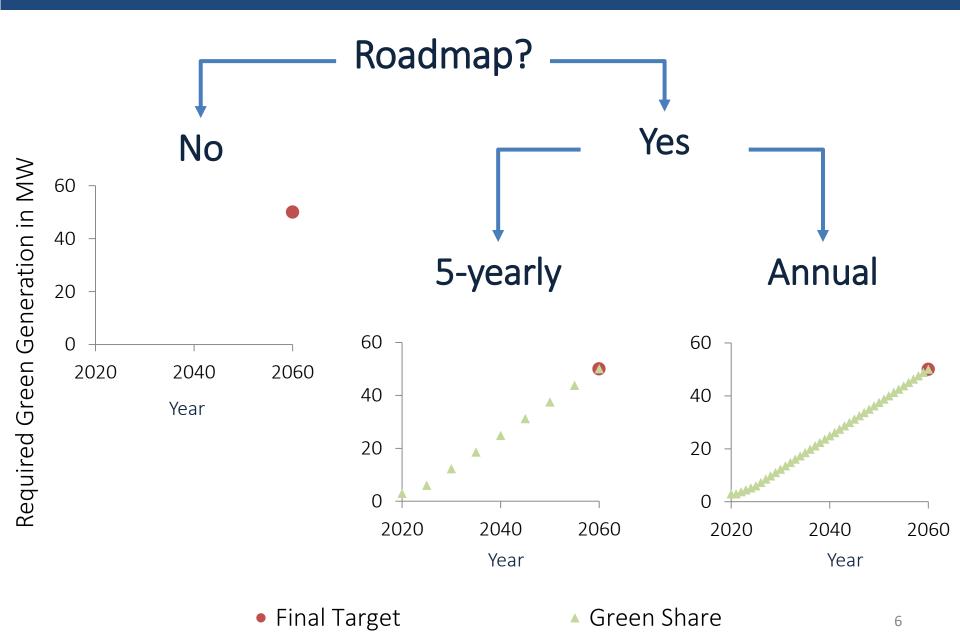
Subsidized Green Capacity

Subsidized Thermal Capacity

Trade-offs



Experimental Manipulations



Experimental Design

- Experiments: 125 students
 - ≥ 40 participants per condition
- 60 min per session
 - 20 min training
- Payment
 - If target reached without blackouts
 - Price
 - Blackout risk
 - Total cost of subsidies
 - Roadmaps (where relevant)

- If target not reached or blackout
 - Minimum payment

Generalized Additive Model (GAM)

$$E(Y) = \beta_0 + \beta_1 X_1 + \beta_2 X_2$$

Y: dependent

 X_i : independent

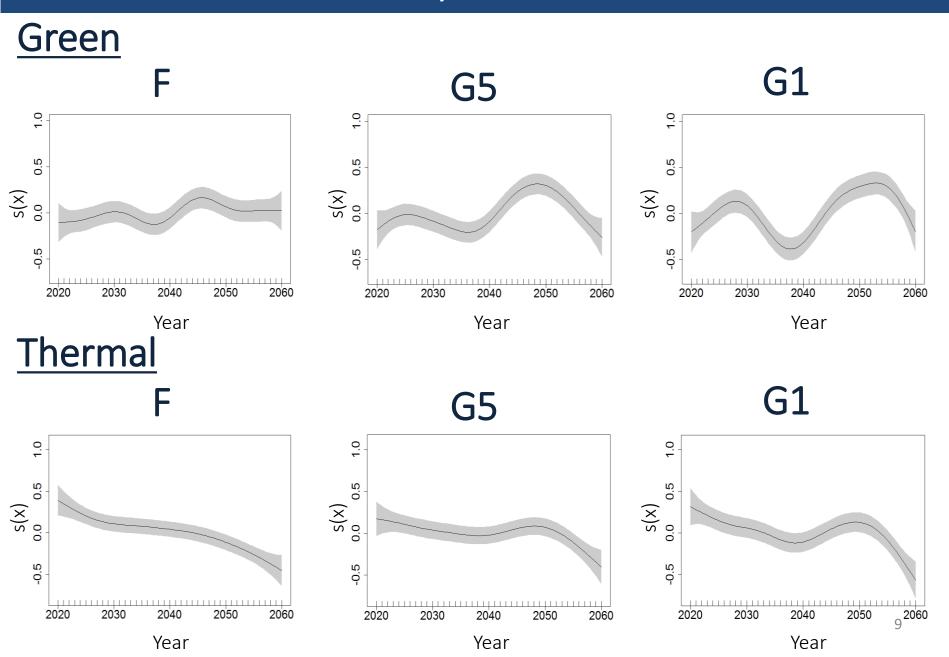
Nonlinear relationship

$$E(Y) = s_0 + s_1(X_1) + s_2(X_2)$$
where $s_i(X)$ is a smooth function

- Dependent variables
 - Subsidized green and thermal capacity per year
- Predictor variable

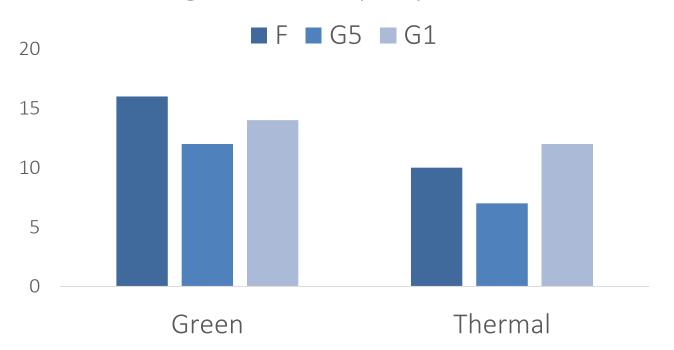


Subsidy decisions



Market performance





Cost of subsidies

F	1'697
G5	1'310
G1	1'638

Average price per year

F	G5	G1
50	46	48

Insights to Share

- Roadmaps influence regulatory decisions
- Multiple ways of reaching an environmental target
- Future work:
 - What drives the decisions?
 - More on market performance

Questions & feedback

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