The Impact of Utility Discretion on Residential Solar Requirements

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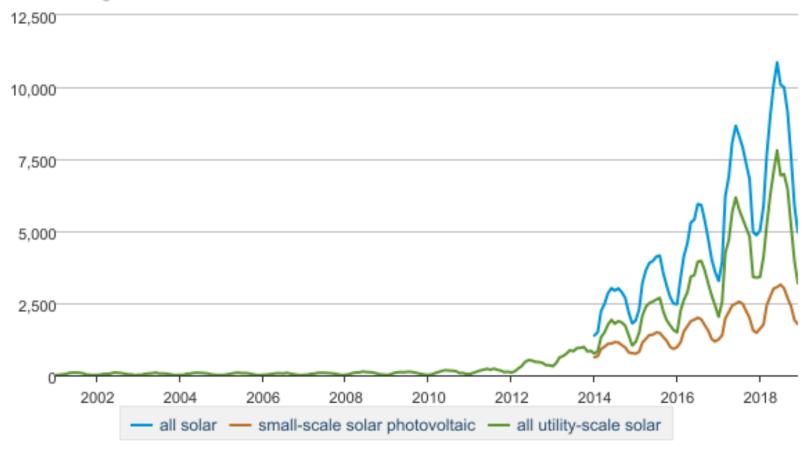




Solar in the US

Net generation, United States, all sectors, monthly

thousand megawatthours



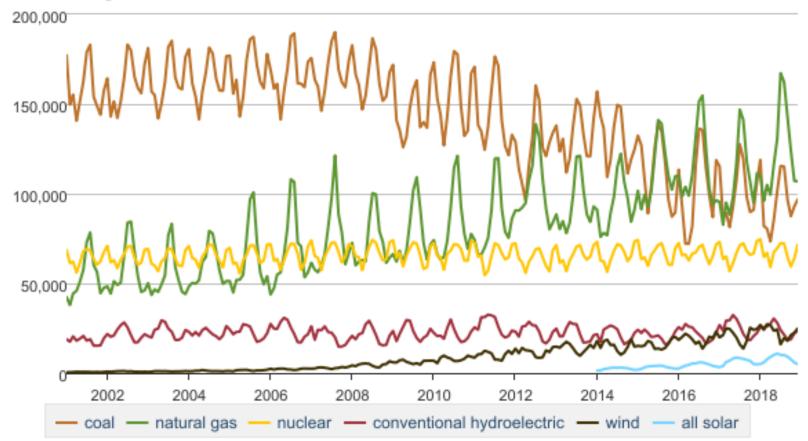
Data source: U.S. Energy Information Administration



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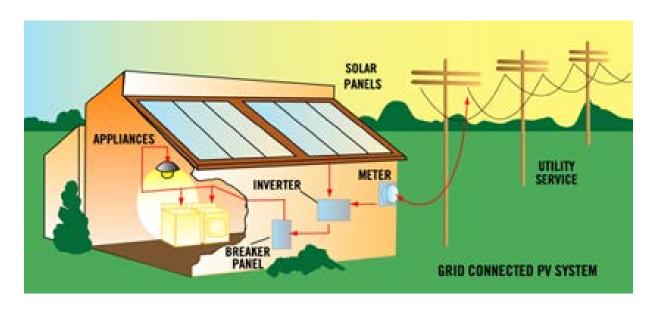


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Home solar systems

- Residential solar systems inverter-based
 - Compliant with IEEE1547 & UL 1741
 - Automatically & reliably disconnects as a safety feature





External Disconnect Switch

- EDS
 - Costs: \$\$ and time
 - Statistically
 improbable need
 (Coddington, Margolis, Aabakken,
 2008 (NREL))
 - Not being used by utility anyway (Kling & Cook, 2005)



Image c/o: https://www.builditsolar.com/Projects/PV/EnphasePV/Wiring.htm



Research Question

- What do utility EDS policies look like? What is the cost of unnecessary equipment requirements? How does this affect solar adoption?
 - Price is a key factor in solar adoption decisions
 - Solar PV system costs heterogeneous across US (Gillingham et al. 2016)
 - Federal and state set policies to lower costs to increase adoption (Burns et al. 2012)



Data Collection

State categories (DSIRE):

• No Rule, Required, Not Required, Prohibited, Discretion, Unclear

Utility companies (EIA-861):

- 211 companies, 70% of all customers in US (municipal, IOU, IPPs, coops)
- Percentage of the state population each company serves

Each utility company (websites, email, phone calls):

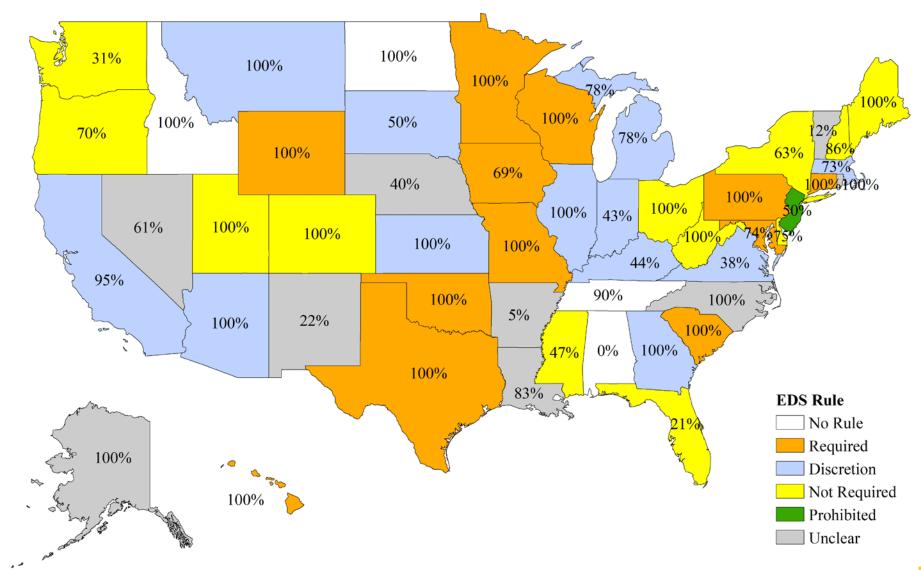
- Search for policies regarding the requirements of an EDS & insurance
- Scoring the company based on their requirements (require, strongly recommend, require but utility will pay for, not required, etc.)

Small Scale Solar Estimates (EIA Electric Power Monthly)

Estimate # of EDS per state



State Policies and % of Customers Required to have an EDS



Method

1. Estimate number of residential solar projects per state

$$\frac{\textit{(State small scale solar capacity)*\% Residential}}{\textit{Average residential solar project size}} = \frac{\textit{(MW Capacity)*0.56}}{\textit{0.005 MW}} = \textit{Residential}_{S}$$

2. Estimate number of EDS in each state (s) based on utility policies (i)

Scores: Requires: 1 Recommended: 0.75 Unclear: 0.5 Not Required: 0

$$\frac{\sum_{i=1}^{n}(\%customers_{i}*EDS\ requirement\ score_{i})}{\sum_{i=1}^{n}\%\ customers_{i}} = WtAvg\ Score_{S}$$

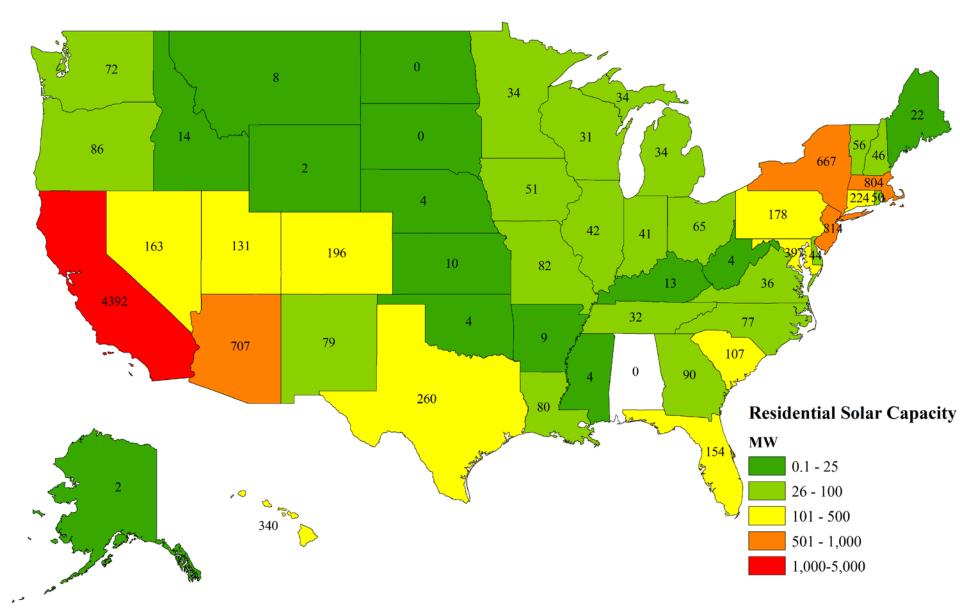
 $Residential_S * WtAvg\ Score_S = EDS\ count_S$

3. Estimate cost assuming \$300 for EDS

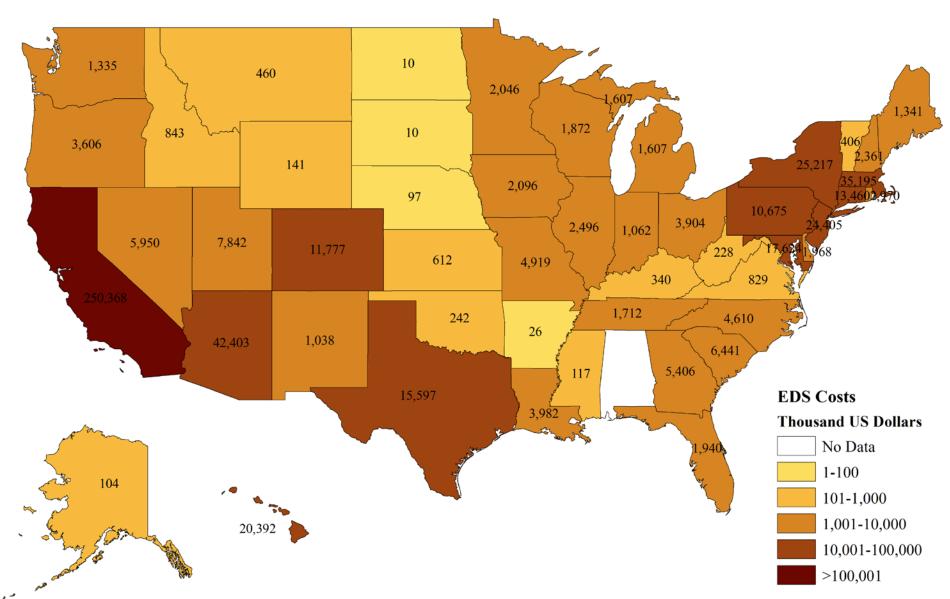
 $EDS \ count_S * 300 = EDS \ cost_S$



Residential Solar Capacity (MW)



Estimated EDS Costs (in Thousand US dollars)



Findings

- Total redundant costs EDS: \$545 million
- Total number of utility companies: 211
 - 19% of the companies have <u>no publicly-available</u> <u>information</u> on EDS
 - 9% of the companies <u>recommend</u> the installation of EDS
 - 11% of the companies do <u>not require</u> EDS
 - 61% of the companies <u>require</u> EDS
- Average 77% of companies require EDS when state rule is discretionary as well as "not required"
- Mostly older state rules require EDS (< 2008, except lowa)
 - Updated policies could save time and \$\$



Next Steps

- Cost of insurance
- Estimate the impact on adoption
 - Other policies: net metering, rate design, other interconnection standards, local permitting, incentives, financing options



Thank you!

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